

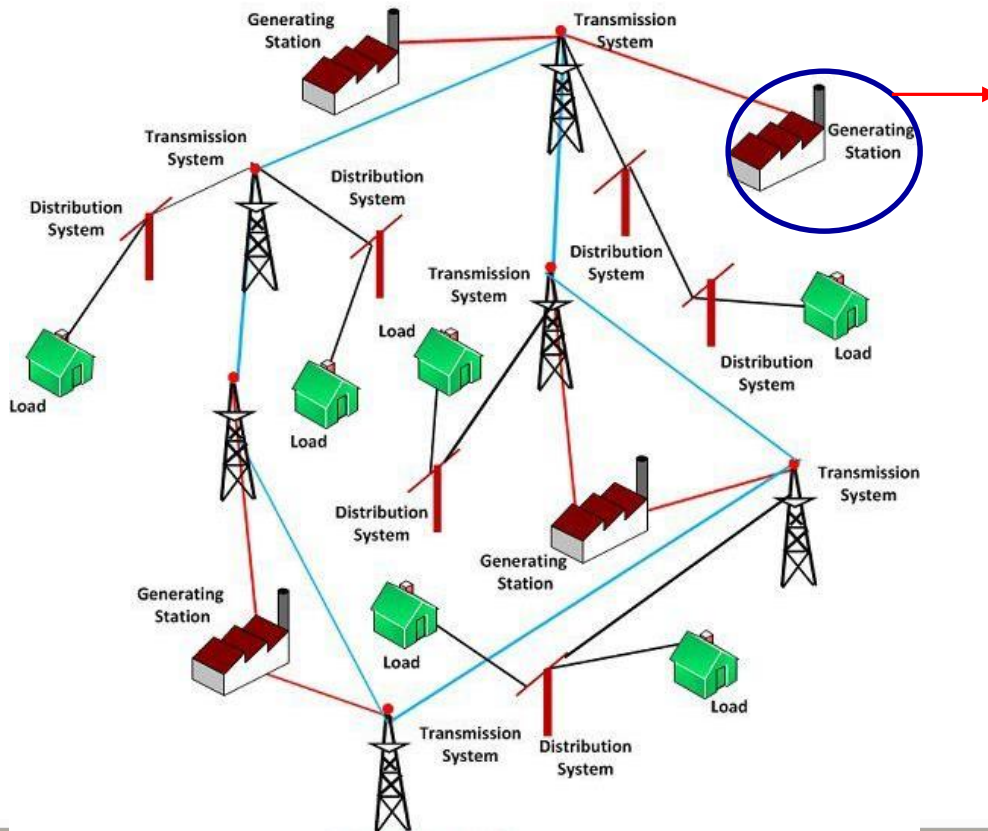
The 3<sup>rd</sup> Symposium on Machine Learning and Dynamical Systems

**ACTIVE LEARNING IN EFFICIENT ESTIMATE FOR BASIN  
STABILITY OF DYNAMIC NETWORKS**

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# Introduction

- ❑ **Dynamic networks:** ubiquitous in representation of infrastructure systems
  - **Susceptible to cascading failure:** small problems can rapidly spiral out of control
  - **The power grid:** fragile and interdependent system



The relentless penetration of intermittent and volatile wind and solar energy has posed further quandary for grid operation.

# Cascading Failure

## ❑ **A high-profile outage in Arizona on Sept. 8, 2011**

- Stemming from a large transmission line tripped out of service in Arizona by operation mistake
- Traffic snarled, flight canceled, and altogether > 2.7 million people lost power in California, Arizona and Mexico.



# Cascading Failure

## ❑ Motivation

- Operation blunder on individual component could incur **widespread instability or cascading blackout** in the grid.
- There is a dire need to adopt novel modeling tools to **pre-empt potential failures** and improve maintenance and system operation in an efficient manner.

## ❑ Transient stability

- Narrate the capability of the network to **maintain synchronization** when subject to **transient perturbations** (e.g., faults in transmission lines or generators)
- If the perturbations only spawn **narrow angular departure from equilibrium of generator dynamics**, which eventually subdues, the system retains **synchronization** and is considered **stable or reliable**.

# System Stability

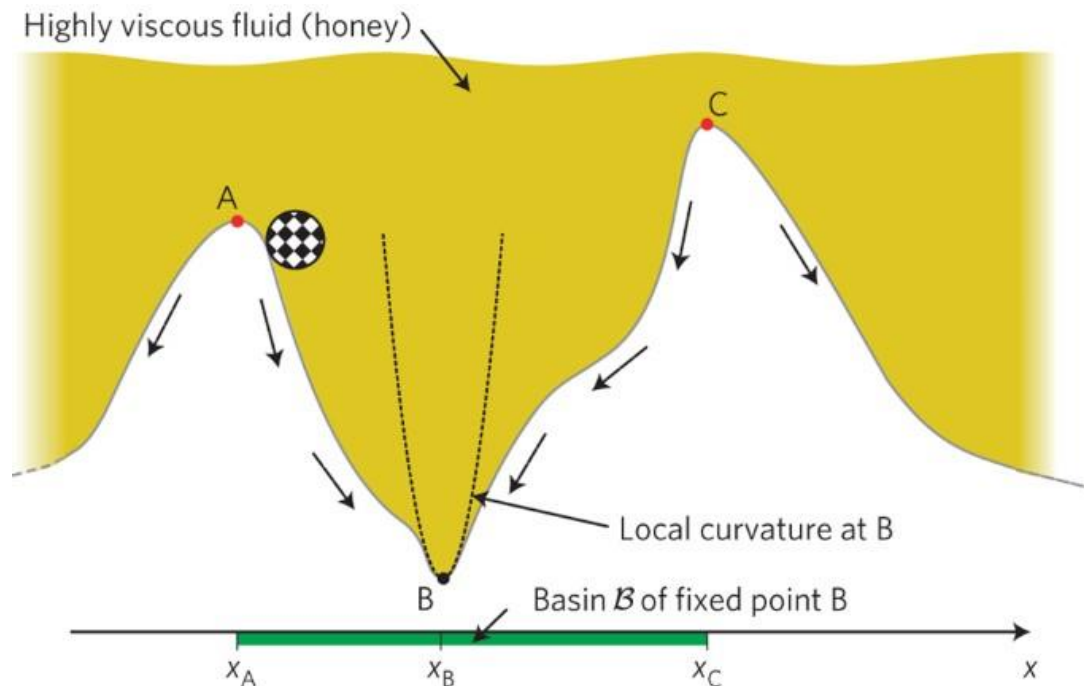
## □ Lyapunov function

- Extensively used for stability assessment in such dynamical systems: **cumbersome to formulate**, particularly for high-dimensional systems
- Only provides a lower bound on **basin of attraction** (BOA), not capable to delineate change of BOA
- **BOA**: the **ensemble of states** that eventually converge to the equilibrium conditions after a sufficiently long transient period
- Relies on **linearization** of system governing equations at equilibrium: **local approach** not amenable to **non-local effects** resulting from large perturbations.

# Basin Stability

## □ Basin stability (BS)

- Portray the stability of dynamical systems subject to potentially **large perturbations** (Menck et al, 2013)
- **Volume of the BOA**: likelihood of returning to equilibrium



How basin stability complements the linear-stability paradigm (Menck et al., 2013)

# Basin Stability

## □ Stability of the Amazonian rainforest

- **Bi-stability:** barren savanna and fertile forest; a self-reinforcing feedback loop
- Dynamics of forest cover

$$\frac{dx}{dt} = f(x) = \begin{cases} s(1-x)x - dx & x > x_c \\ -dx & x < x_c \end{cases}$$

- $x_c$ : the critical forest cover threshold, indicative of the **degree of dryness**.
- Two equilibria by solving  $f(x) = 0$ : the forest state  $x_1 = 1 - \frac{d}{s}$  and the savanna state  $x_2 = 0$ .

# Basin Stability

## □ Stability of the Amazonian rainforest

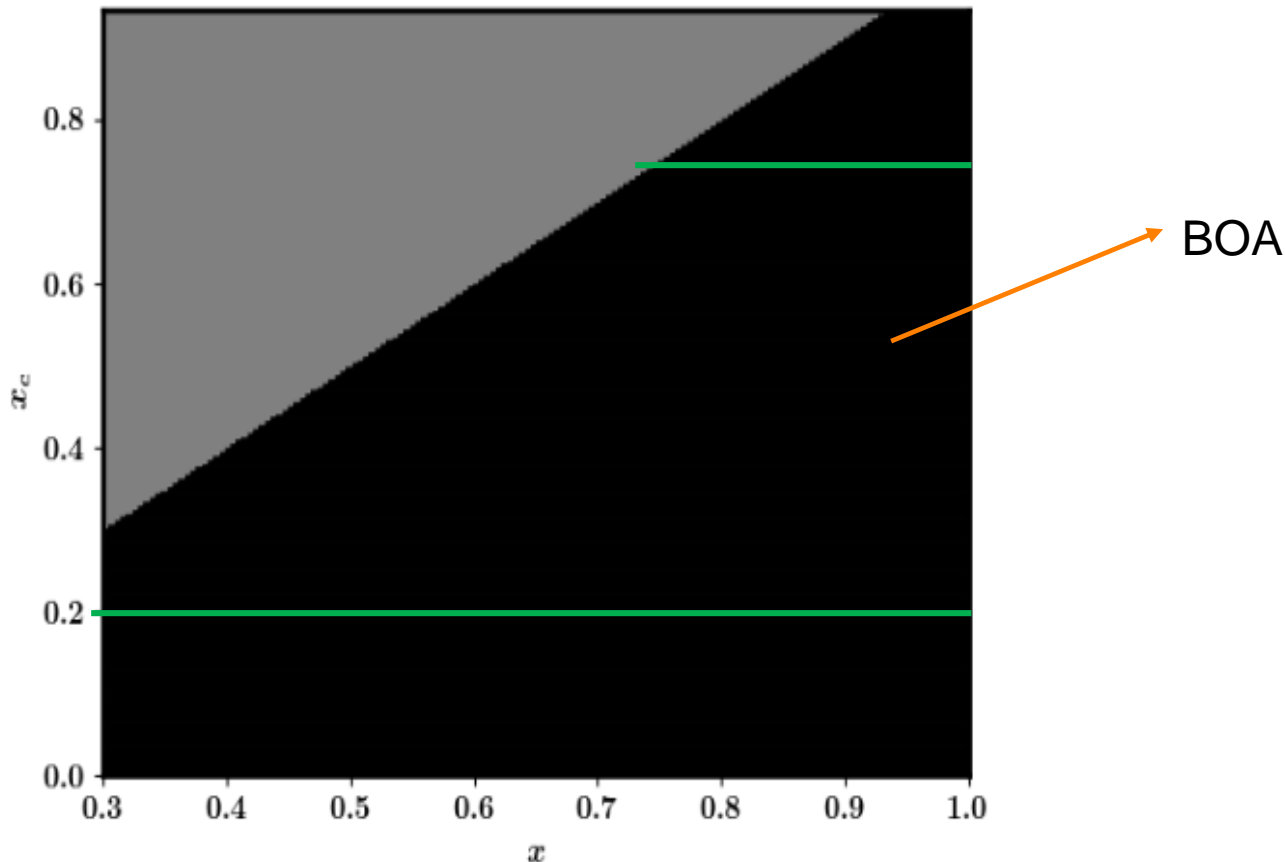
- **Fixed point  $x_1$**  for  $x > x_c$ : Lyapunov exponent  $\lambda_1 = f'(x_1) = d - s < 0$ ;  $x$  asymptotically converges to the steady state  $x_1$  if the initial cover  $x > x_c$ .
- **Fixed point  $x_2 = 0$**  for  $x < x_c$ : Lyapunov exponent  $\lambda_2 = f'(x_1) = -d < 0$
- **$\lambda_1$  and  $\lambda_2$  independent of  $x_c$** : linear stability does not account the loss of stability for  $x_1$  even if intensifying aridity ramps up  $x_c$ .
- No critical slowing down of recovery from perturbations could be gleaned from linear stability.



# Basin Stability

## ☐ Stability of the Amazonian rainforest

- The BOA for the forest state shrinks, suggesting diminishing stability against perturbations



# Basin Stability

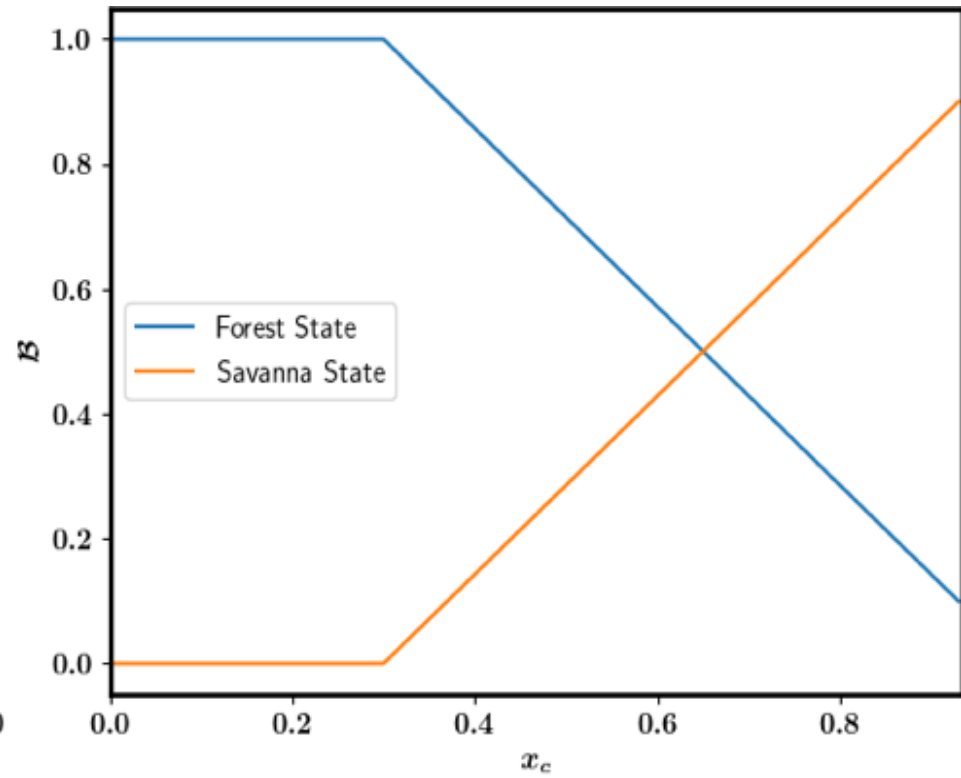
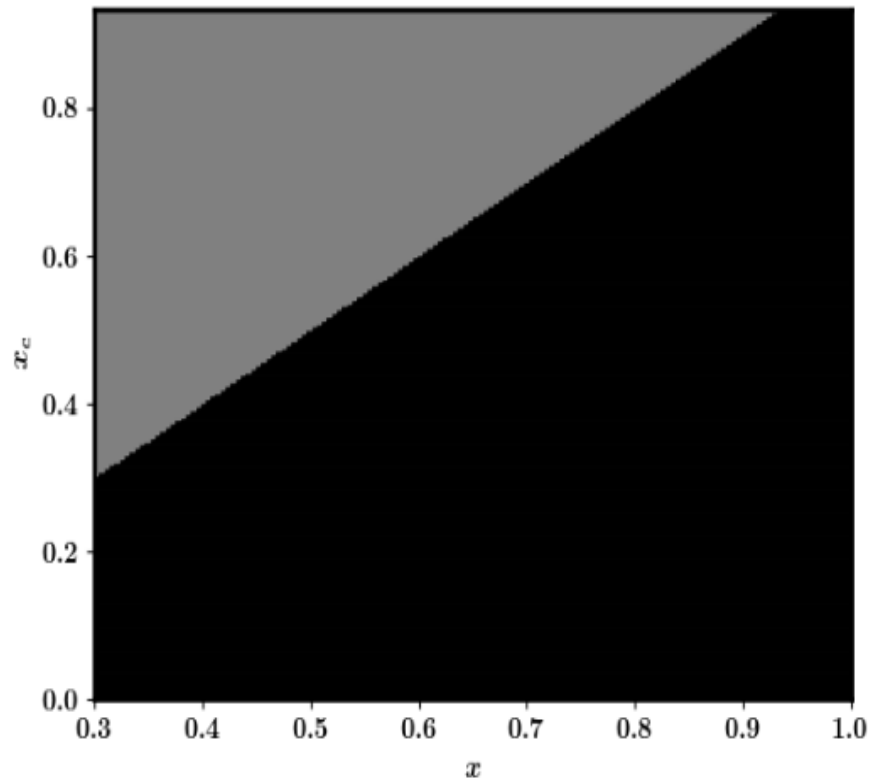
## □ Definition

- A general dynamic system  $\dot{x}(t) = f(t)$ , with initial condition  $x(0) = x_0$  and the BOA  $\mathcal{A}$ , an indicator function

$$I_B(x) = \begin{cases} 1, & \text{if } x \in \mathcal{A} \\ 0, & \text{otherwise} \end{cases}$$

- **BS**  $\mathcal{B} = \int I_B(x)\rho(x)dx$ :  $\rho(x)$  is the PDF of state  $x$
- $\mathcal{B} \in [0,1]$  quantifies **global stability** of the dynamic system.
- **Monte Carlo simulation**:  $\hat{\mathcal{B}} = \frac{n}{N}$ 
  - $n$ : the number of states that converge to  $\mathcal{A}$
  - $N$ : the total number of states.
- **Huge computational cost**: systems with high dimensionality or sophisticated governing equations

# Basin Stability



# Basin Stability for Networks

## □ Power grid network dynamics

- $N$  nodes:  $n_g$  alternating current (AC) generators and  $N - n_g$  motors.
- At equilibrium, the power supply and demand on the grid strike a balance
- **Synchronous state**: all generator and motor nodes run at the same reference frequency of 50 or 60 Hz

## □ $N - 1$ Reliability

- Perturbation on a single node
- Measures the probability that the system returns to **synchronized state** given the perturbation

# Basin Stability for Networks

## □ Network dynamics

- Dynamics of AC generator: Kuramoto model

$$\frac{2H_i}{\omega_s} \ddot{\theta}_i = P_i - D_i, \quad \dot{\theta}_i = \omega_i$$

- $\theta_i / \omega_i$ : rotational phase angle / angular frequency
- $H_i$ : the inertia constant
- $\omega_s$ : the nominal synchronization frequency
- $P_i$ : the mechanical power provided by the generator turbine
- $D_i$ : the power demand from the grid

$$D_i = -\alpha_i \omega_i + \sum_{j=1}^N K_{ij} \sin(\theta_j - \theta_i)$$

- Dynamics of the load

$$\dot{\theta}_j = C_j + \sum_{i=1}^N K_{ij} \sin(\theta_i - \theta_j)$$

# Basin Stability for Networks

## □ Network dynamics

- In equilibrium:  $P_i = D_i$
- Synchronous state of the grid

$$\omega_1 = \omega_2 = \dots = \omega_N$$

- Rescale  $(\theta_i, \omega_i)$  with respect to the synchronization state  $(\theta_i^*, \omega_s)$
- Rescaled synchronization state:  $[0, 0]^T$  for all nodes.

## □ $N - 1$ reliability

- Only the generator  $i$  is perturbed while the rest nodes stay at the synchronous state, yielding the initial condition

$$x_0 = \underbrace{[0, \dots, \theta_i^0, \dots, 0, \dots, \omega_i^0, \dots, 0]}_{2N}$$

# Machine Learning – BS

## ❑ Can we use machine learning to accelerate the simulation?

- BS estimation: a **binary classification** problem
- Highly depend on training data
- **Active learning**: sequentially select the most informative design points (possible perturbations)

## ❑ **Classifier: relevance vector machine** (Tipping 1999)

- **Probabilistic classification**
- **Predictive uncertainty**: facilitate sequential design; play critical role in acquisition function
- **Sparsity**: computationally efficient compared to SVM.

$$p(y = 1|\mathbf{x}) \in [\sigma(\mu - 3\sqrt{V}), \sigma(\mu + 3\sqrt{V})]$$

$$\sigma(z) = \frac{1}{1+e^{-z}} : \text{logistic sigmoid link function}$$

# Active learning

## ❑ Learning algorithm

- Training dataset  $(X_t, y_t)$  and unlabeled pool  $X_u$
- **Most informative data points:**  $x_u \in X_u$
- Informative batch  $x_u$ : evaluated by simulation
- $(x_u, y_u)$ : annexed into the training set to update the classifier and the predictive boundary.

## ❑ Near duplicate issue

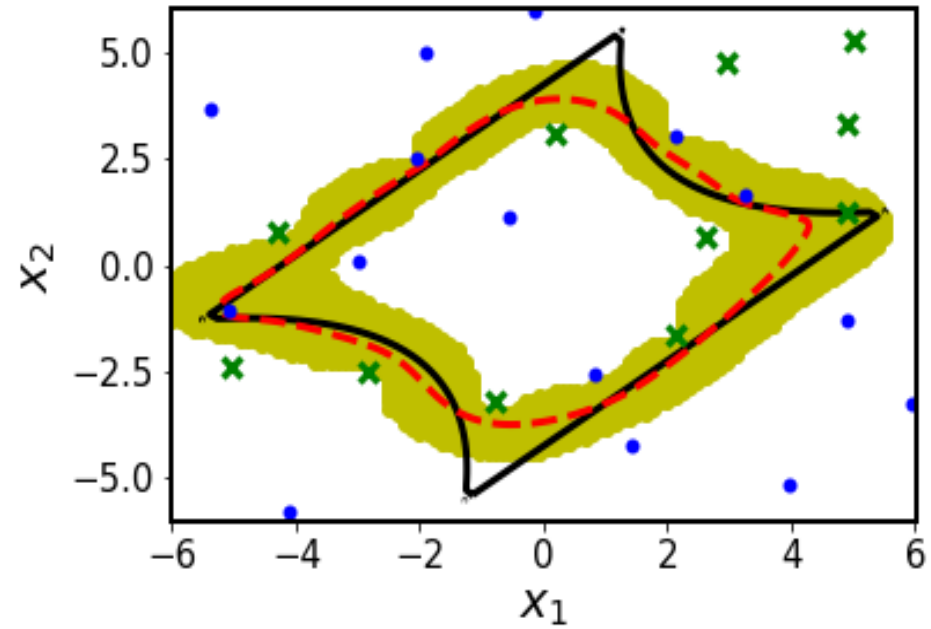
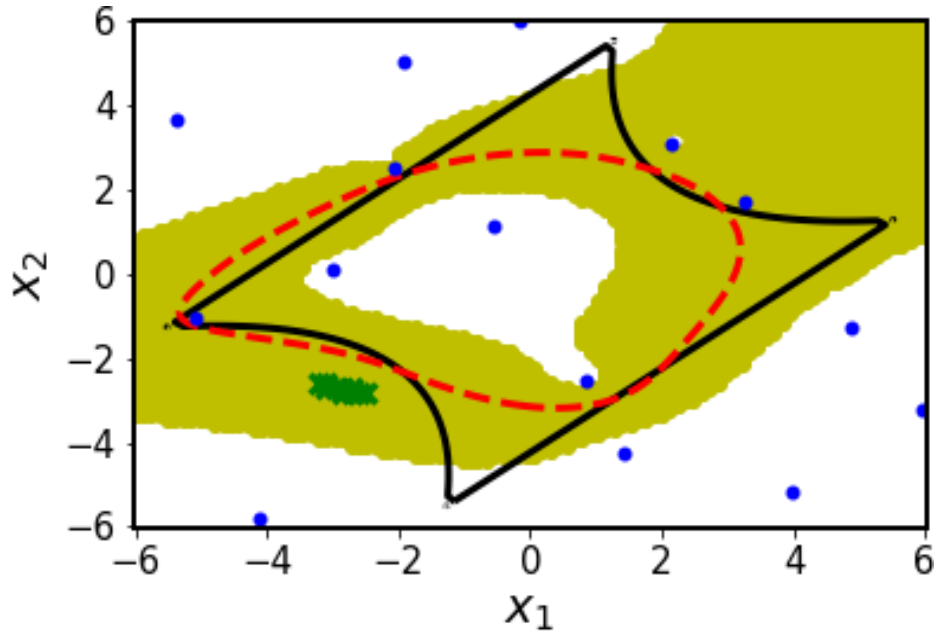
- Closeness to the decision boundary

$$p(y = 1|x) \approx 0.5, 0.5 \in [\sigma(\mu - 3\sqrt{V}), \sigma(\mu + 3\sqrt{V})]$$

- Design points may be too close and only provides redundant information while incurring extra computational cost: **local exploitation vs. global exploration**



# Near Duplicates



# Diversity Criterion

## □ Batch Selection without near duplicates

- $X_c$ : unlabeled points around boundary
- Minimax facility location problem: **K-center clustering problem**

$$\min_{|X_k| \leq k} \max_{x \in X_c} \min_{x' \in X_t \cup X_k} d(x, x')$$

- $k$  points to **minimize the maximum distance** from a point in the potential pool  $X_c$  to the closest point in the current training set  $X_t$

# 2-node Network

## □ 1 generator and 1 load

- The impact of coupling strength  $K$  on the system BS

$$\dot{\omega}_g = -\alpha_g \omega_g + P + K \sin(\theta_c - \theta_g)$$

$$\dot{\theta}_g = \omega_g$$

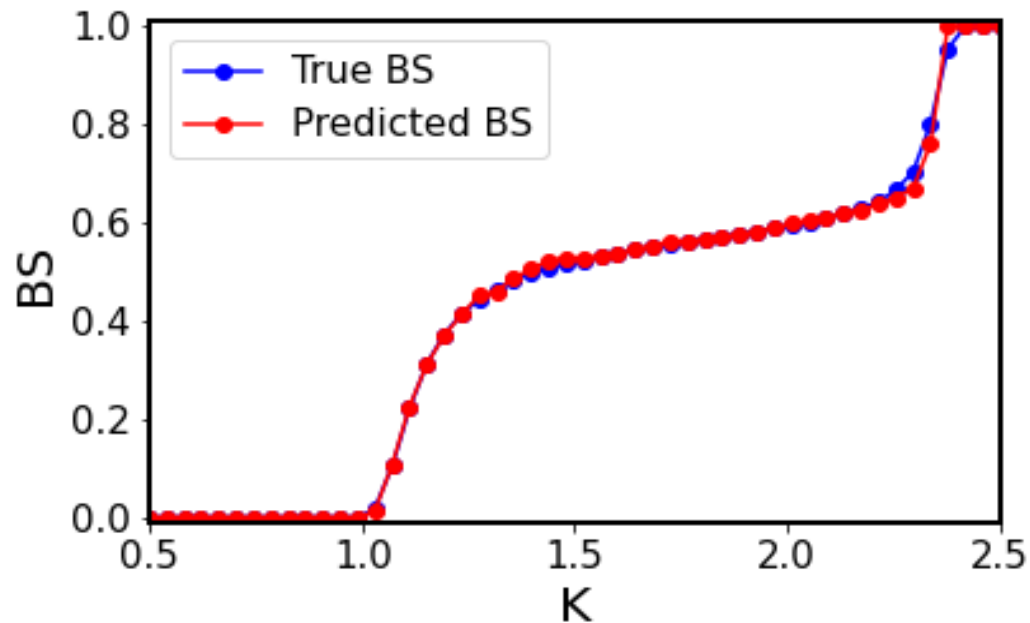
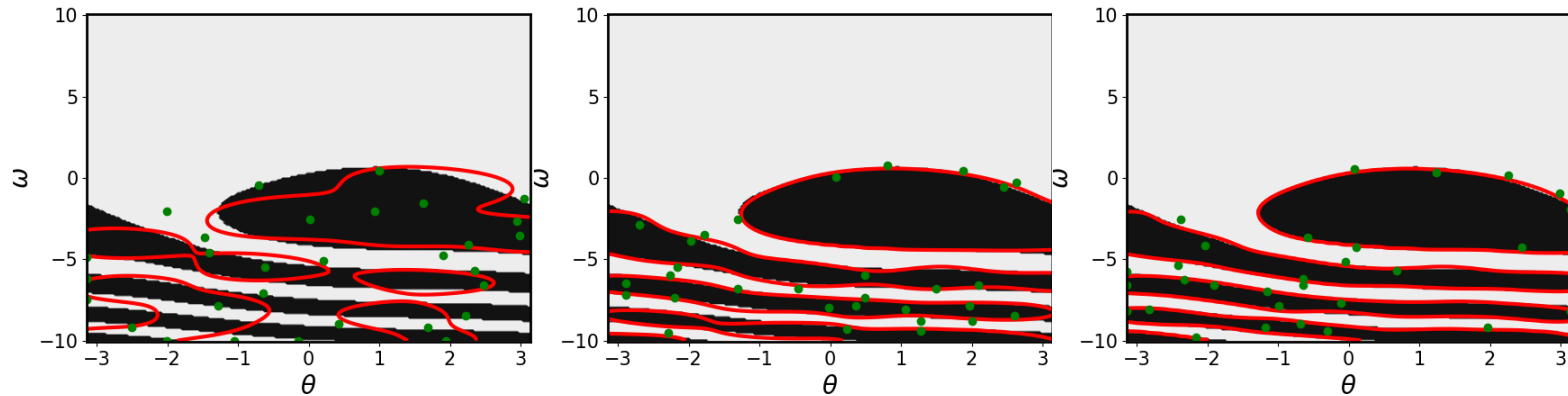
$$\dot{\theta}_c = C + K \sin(\theta_g - \theta_c)$$

- Coupling strength  $K = 1.15$ , damping  $\alpha = 0.1$ , the input power  $P = 1$  and power consumption  $C = -P = -1$ .
- Uniform distribution of the perturbation:  $\omega_{g0} \in [-10, 10]$  and  $\theta_{g0} \in [-\pi, \pi]$ .
- Initial unlabeled pool  $\mathbf{X}_u$  from full factorial design of  $200 \times 200$  mesh in  $[-\pi, \pi] \times [-10, 10]$ ,

# Result

## □ Sequential approximation

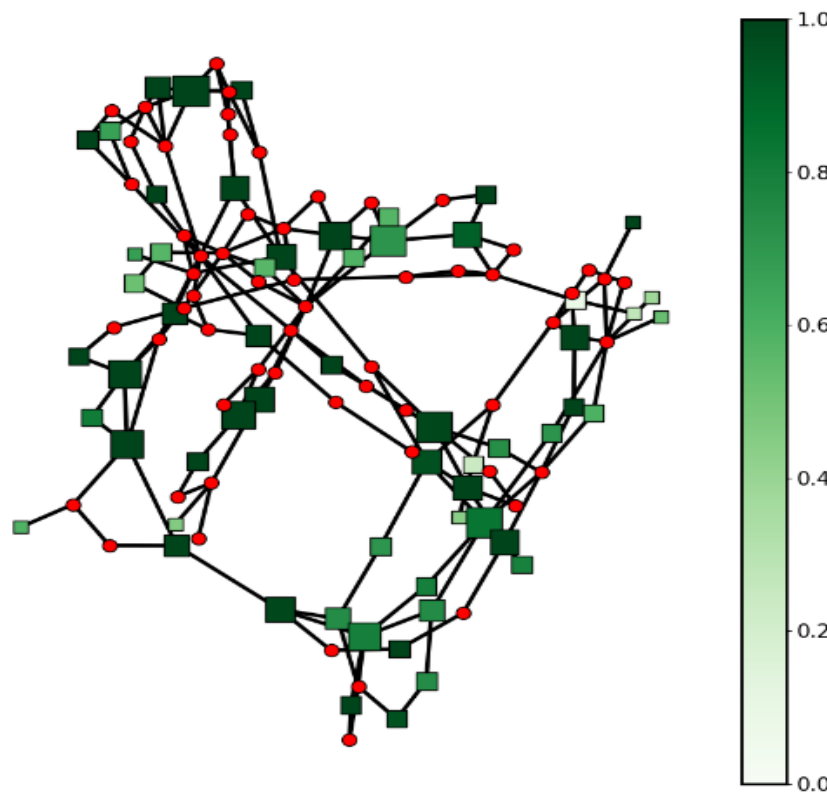
- $37 \times 30 + 150 = 1260$  query points



# IEEE 118-Bus Network

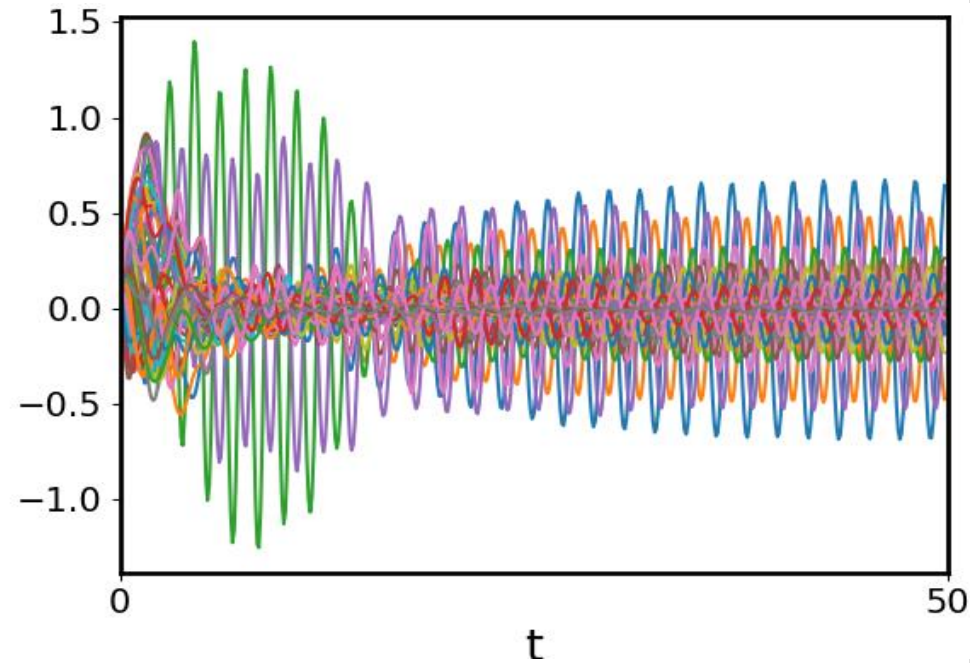
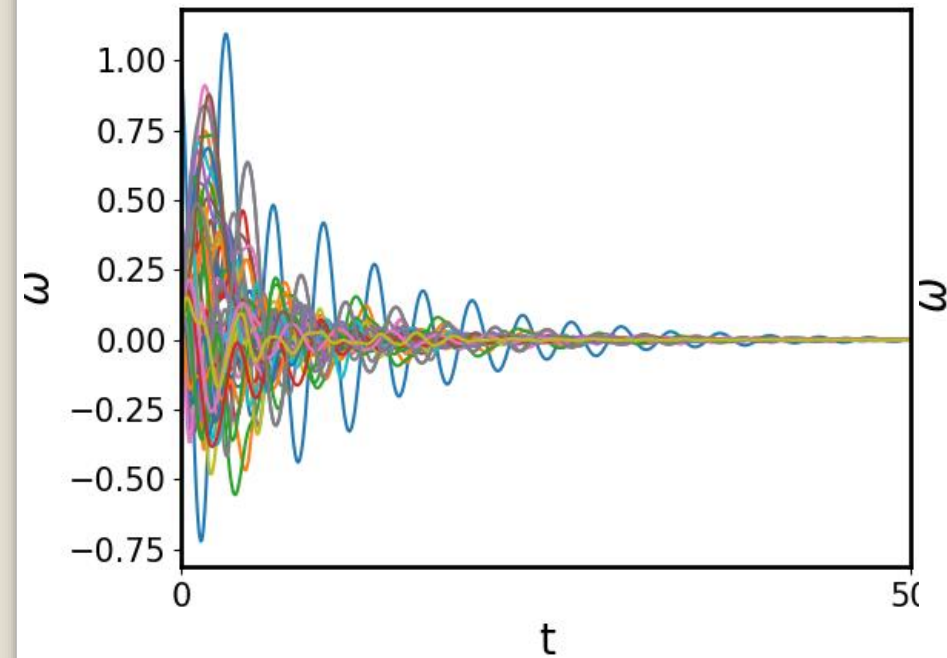
## □ 118 nodes

- $N - 1$  reliability
- Only one generator is perturbed each time while the rest nodes stay at the synchronous state
- Rank generators for reliability enhancement



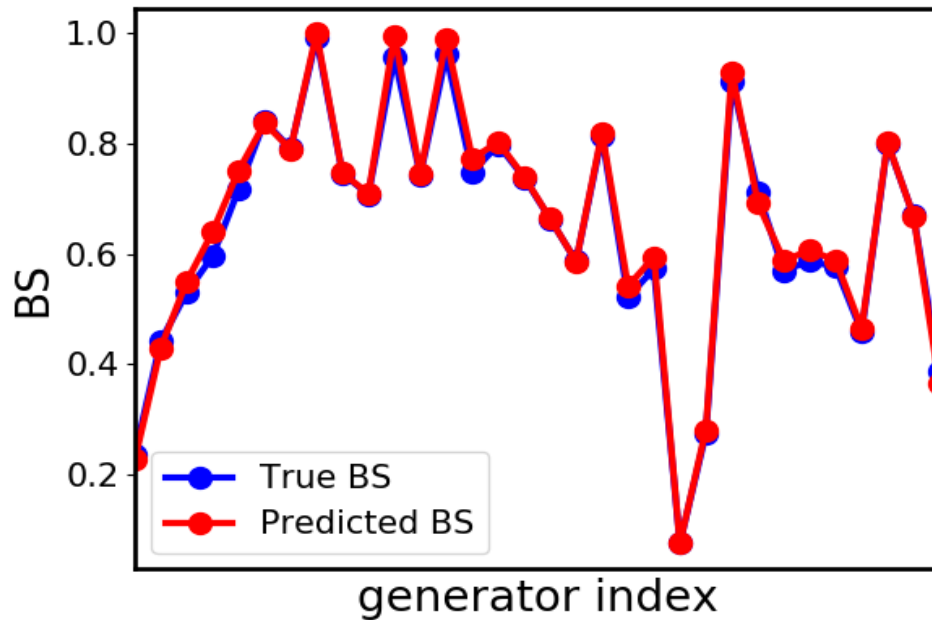
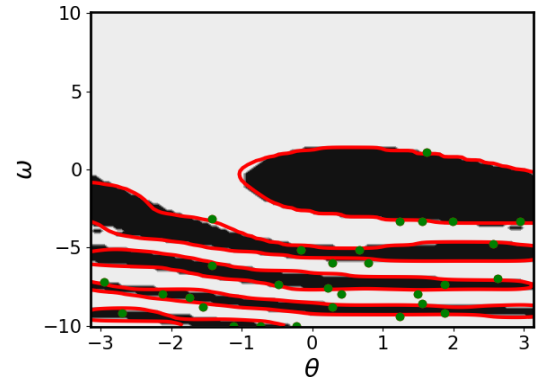
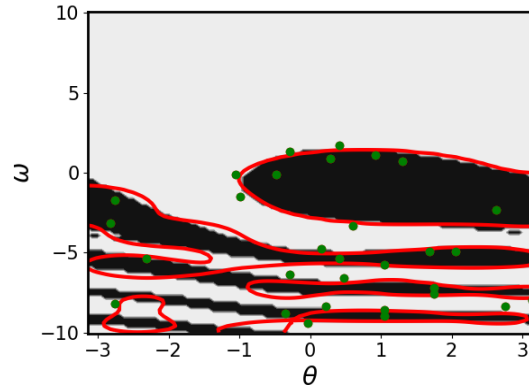
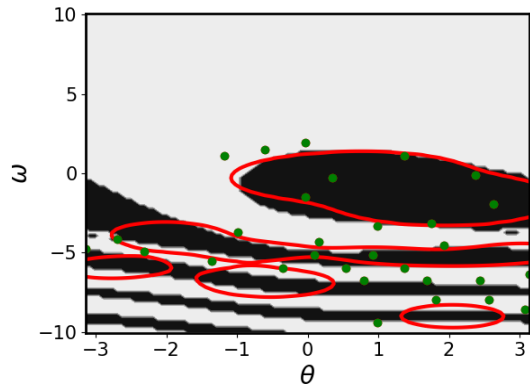
# System Dynamics

## □ Non-synchronous vs. synchronous dynamics



# Result

## BS contour



2.5 hours for active learning  
vs.  
~8 days for MC

# Summary

## □ Active learning for Basin stability computation

- Classification: RVM
- Sequential batch sampling: avoid near duplicates
- Network BS

[Home](#) > [Chaos: An Interdisciplinary Journal of Nonlinear Science](#) > [Volume 31, Issue 5](#) > [10.1063/5.0044899](https://doi.org/10.1063/5.0044899)

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## **Active learning and relevance vector machine in efficient estimate of basin stability for large-scale dynamic networks**

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 Yiming Che *and*  Changqing Cheng<sup>a)</sup>