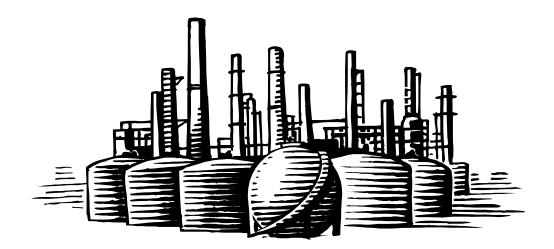
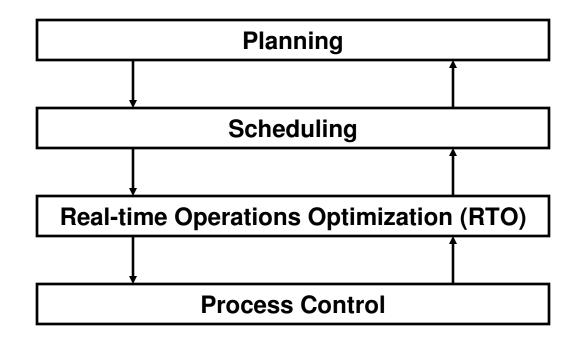
Challenges of Integrating Planning and Scheduling in Oil Industry

San Yip, Ph.D., P.Eng., CMA Suncor Energy Inc

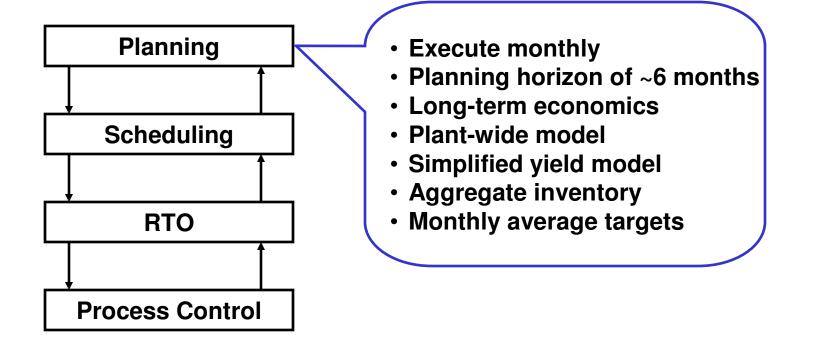


Outline

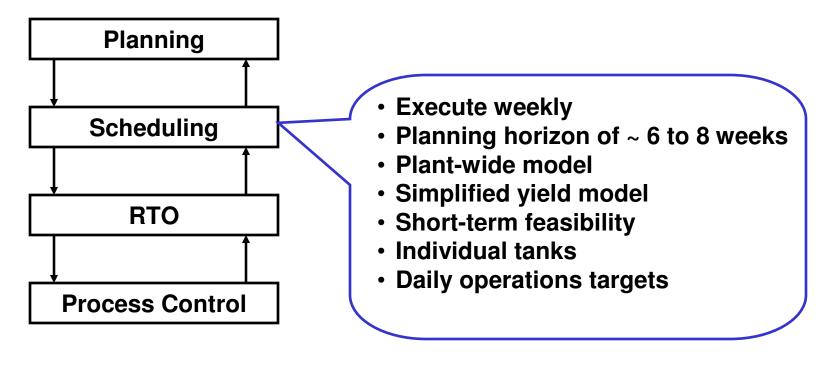
- Decision making hierarchy
- Ideal integrated planning and scheduling problem
- Current planning and scheduling practice
- Integration challenges
- Conclusion



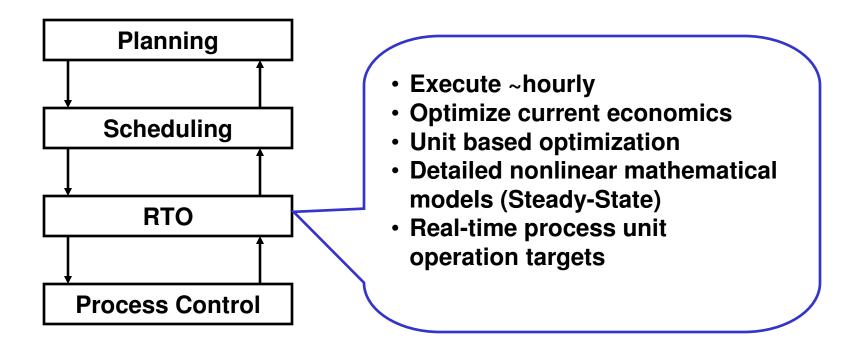




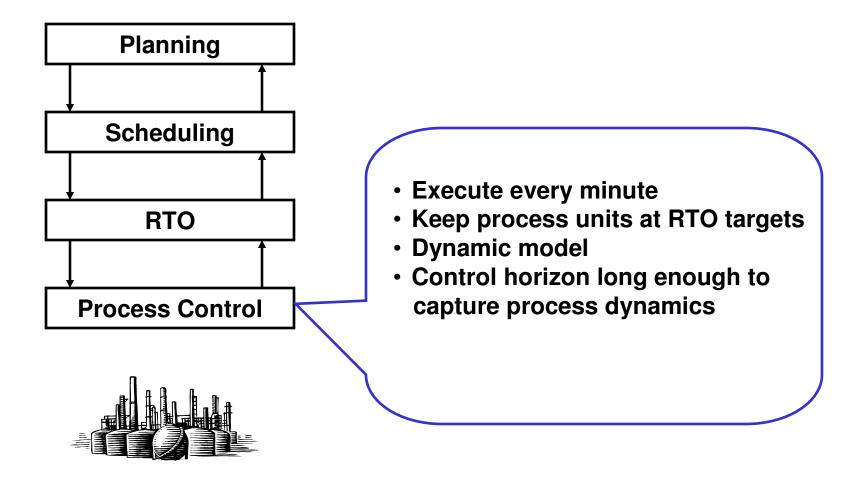


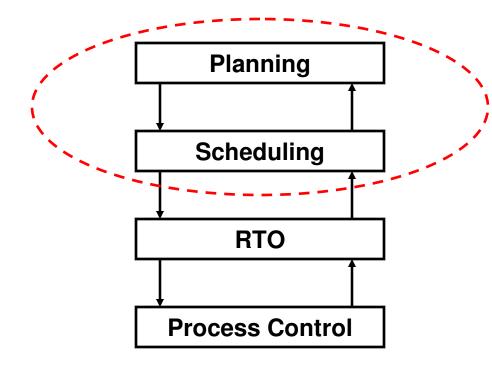








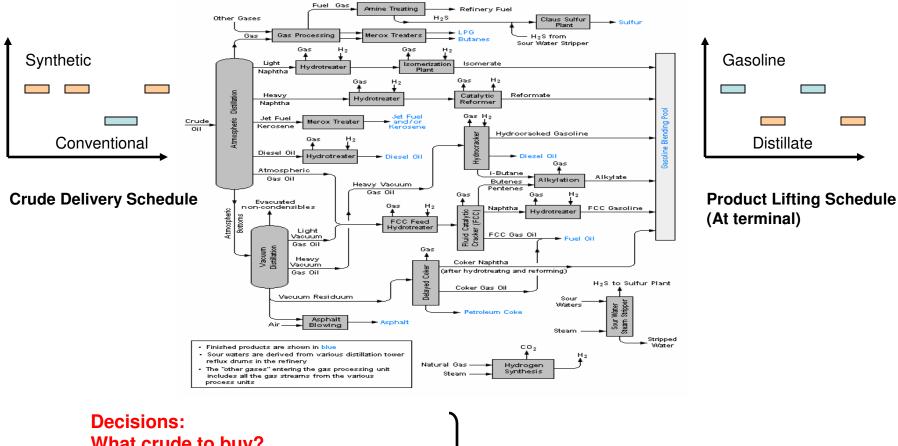






- Main Focus
- Current Practice
- Challenges of Integration

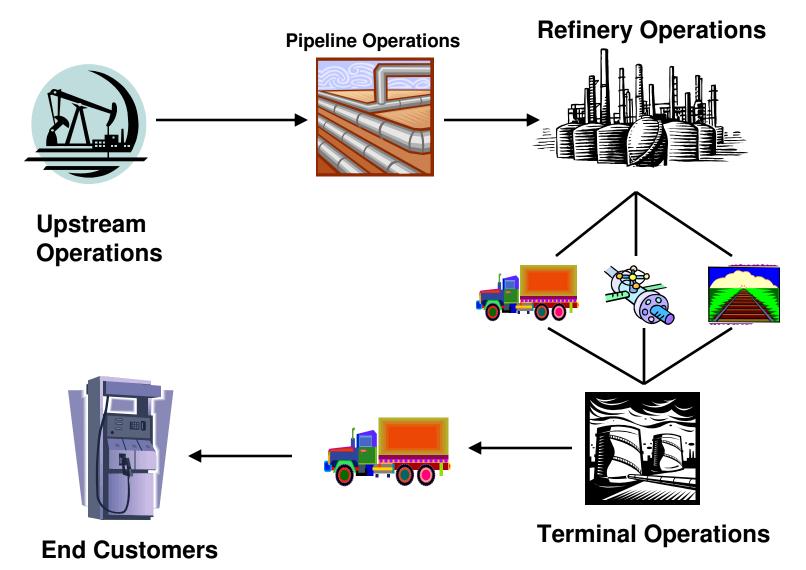
Ideal Integration Framework



What crude to buy? Crude delivery schedule? Process unit operations? Inventory profile? Product lifting schedule (at refinery)?

Lot of decision variables Continuous and integer

Industry Supply Chain

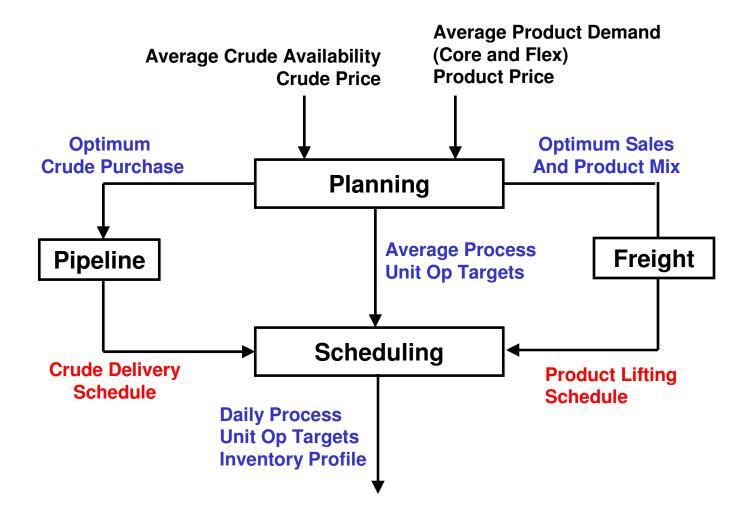


Industry Supply Chain

Not all decisions made by oil companies

- Crude delivery from pipeline company
- Product delivery from pipeline and freight companies
- Wholesalers can influence product delivery decision
- Making optimum crude purchase and delivery decisions from an integrated planning scheduling problem not possible
- Industrial practice: Separate planning and scheduling optimization

Current Industrial Practice



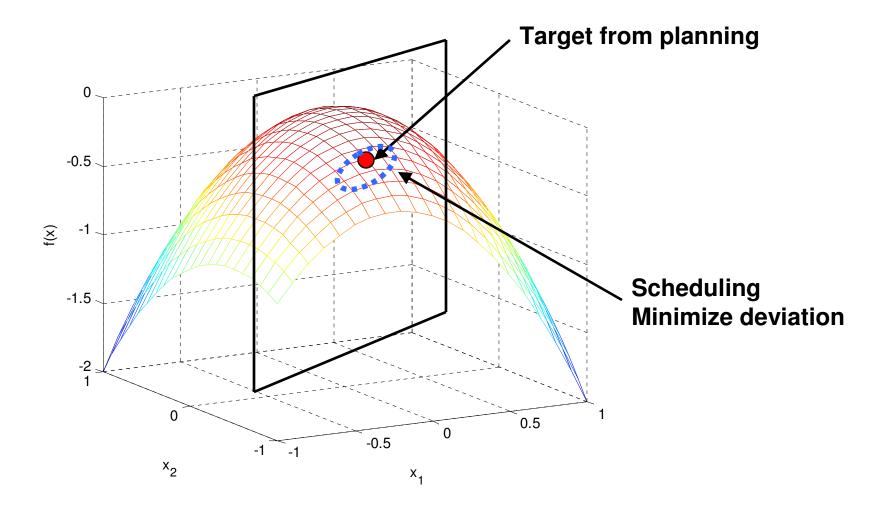
Planning Optimization Problem

- Simplified Process Unit Models
 - Crude Assays
 - Linear Yield, Base-Delta, etc
 - Can be linked to nonlinear simulator
 - Nonlinear blending and quality calculations
 - Aggregate inventory
- Decisions implemented (first month)
 - Crude and product purchases
 - Sale volumes
 - Unit rates and other operating targets
 - Diesel and gasoline blending

Scheduling Optimization Problem

- Process models same as planning models
- Inventory model all tanks
- Fixed decisions
 - Crude delivery schedule
 - Product lifting schedule
 - Monthly operating targets
- Optimization problem
 - Determine daily operating targets
 - Minimizing deviation from the monthly operating targets

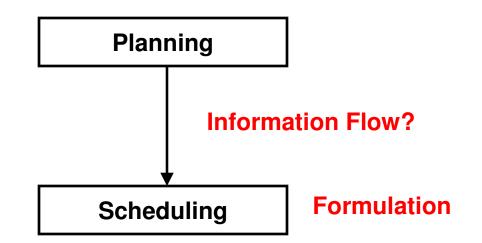
Planning/Scheduling Problem

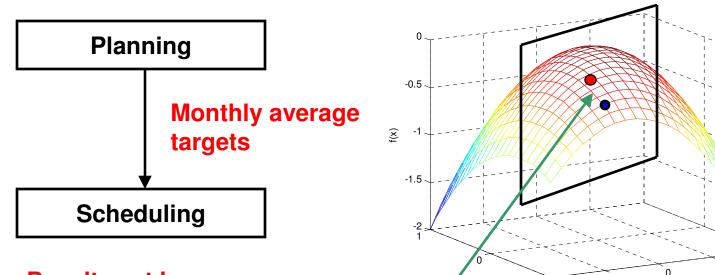


Current Practice

- Planning Problem
 - Haverly GRTMPS
 - SLP
 - Economic optimization
- Scheduling Problem
 - Haverly H-Sched
 - Progressive LP
 - Economics not explicitly formulated

Current Issues





Penalty set by user to minimize deviation from the targets

Objective to minimize this deviation. Penalty parameter set arbitrarily

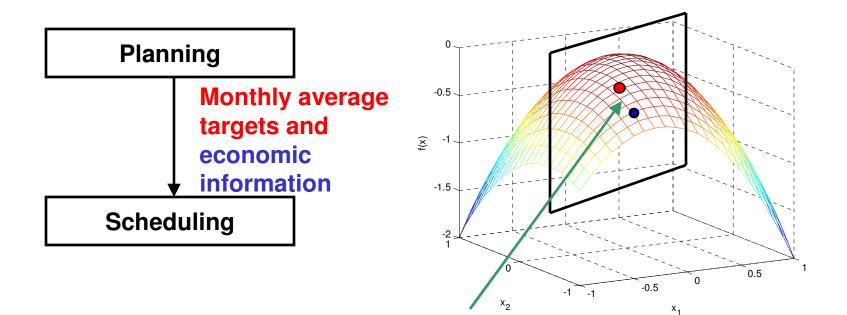
×2

0.5

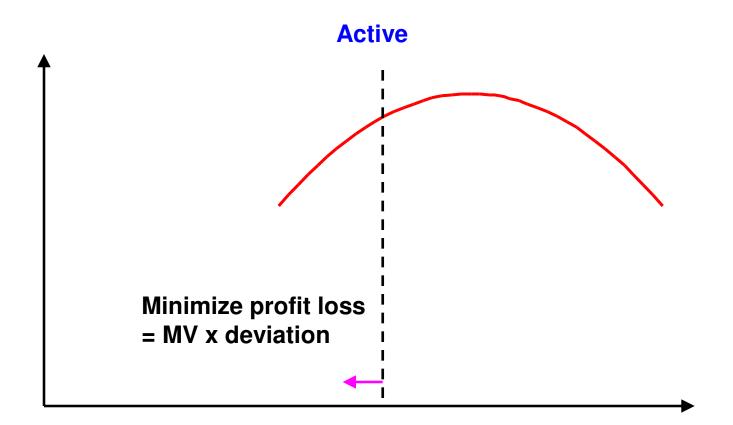
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X 1

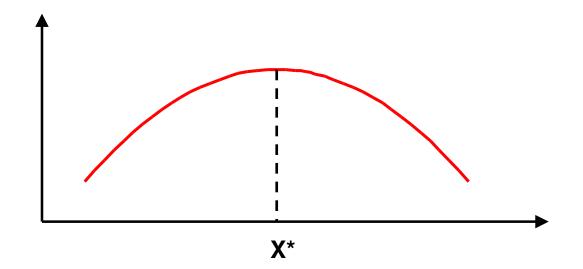
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Penalty parameter can be set from economic Information from the planning problem

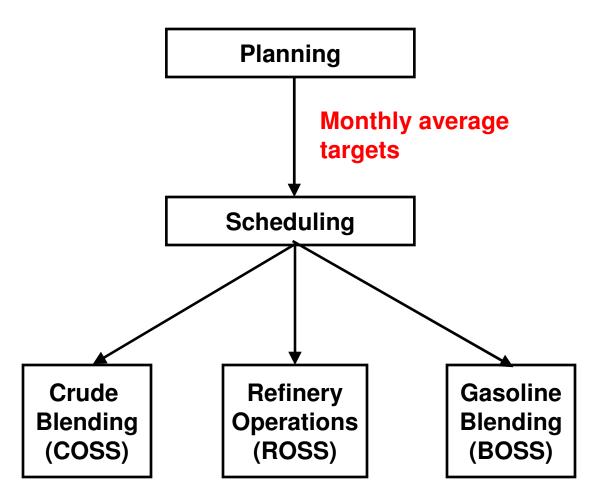


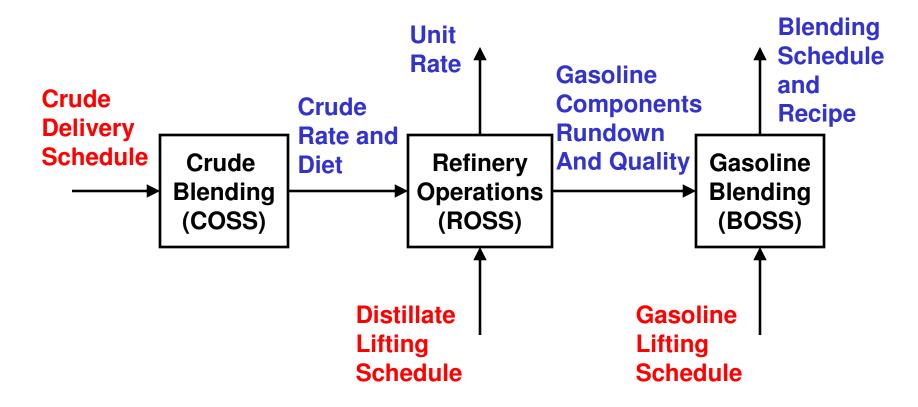
This formulation is possible in H-Sched



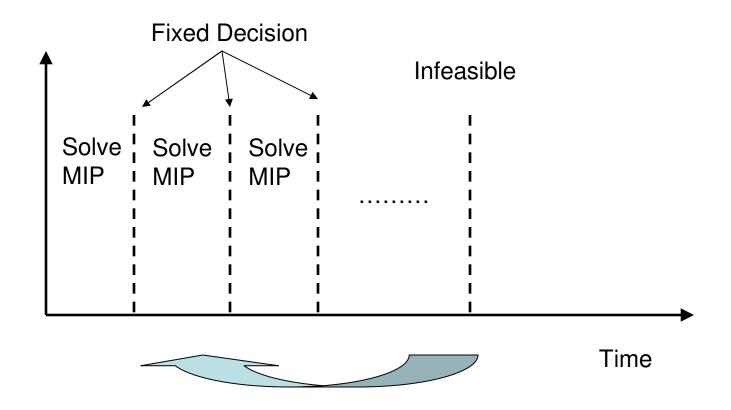
Minimize
$$P(x) - P(x^*) \approx \frac{1}{2} (x - x^*)^T \nabla_r^2 P \Big|_{x^*} (x - x^*)$$

This formulation is not possible in H-Sched. Also changes in active set on a daily basis could limit this formulation.

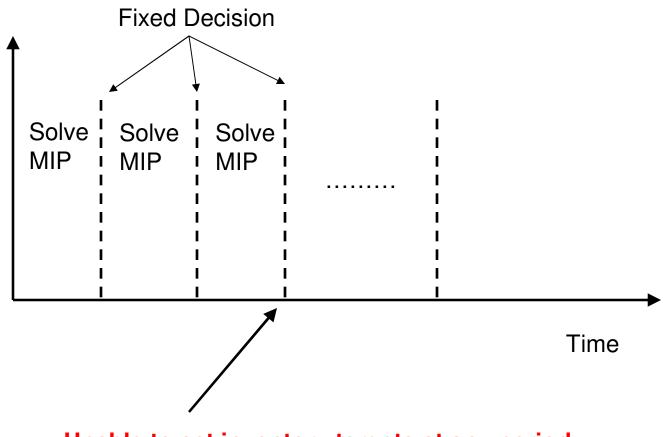




Sequential decision making process. Optimization of plantwide operations not considered.

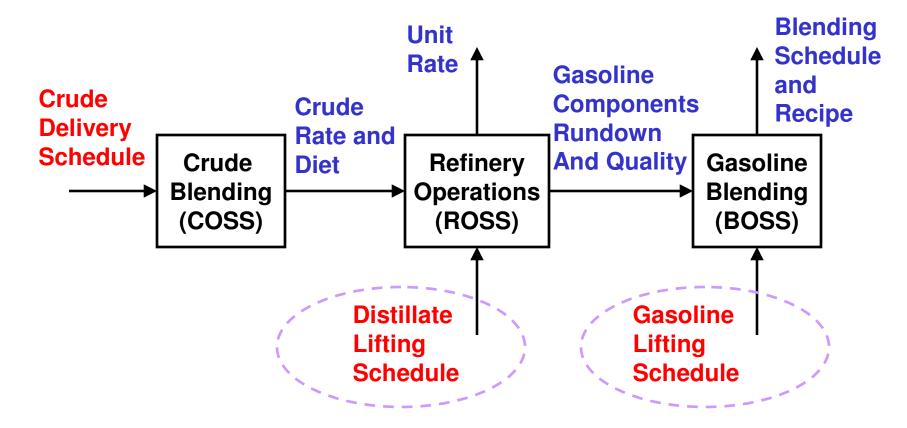


Progressive LP does not go back to adjust decisions in previous periods to ensure feasibility.



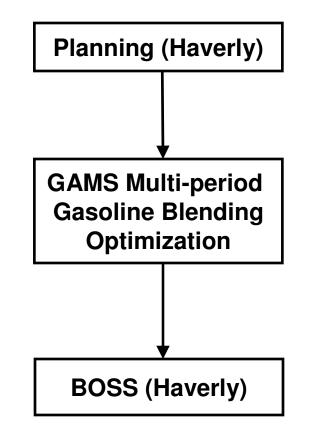
Unable to set inventory targets at any period.

Current Issue – No Purchase Decision

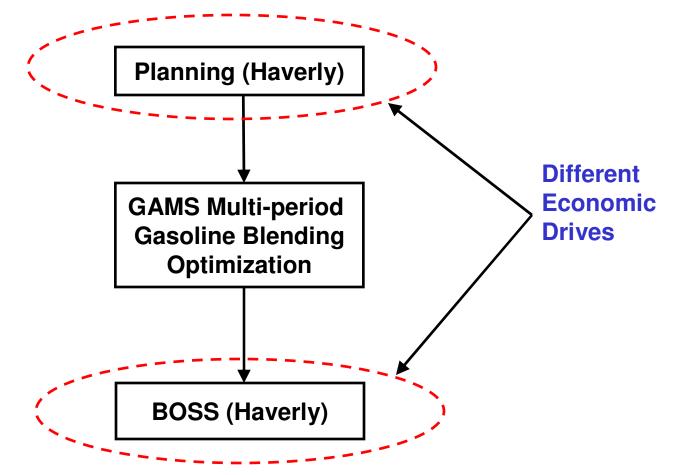


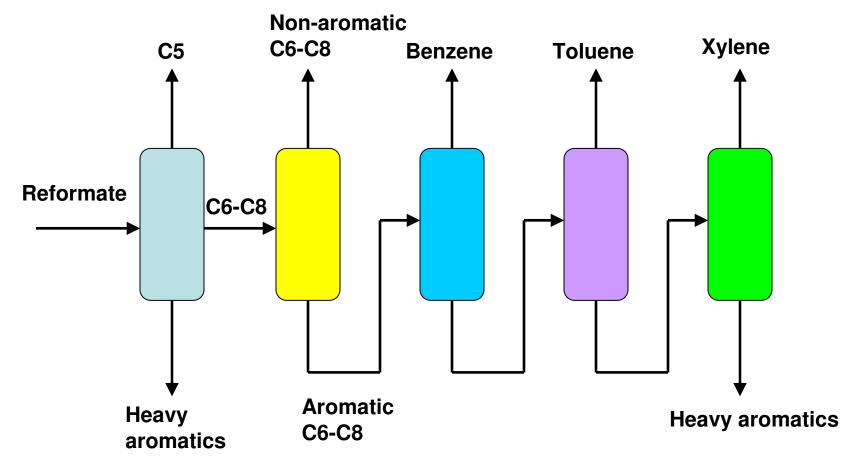
Unexpected upset may lower production and demands may not be met. Without purchase decision, H-Sched will not provide a feasible solution

- Include some economics
- Determine the maximum gasoline production for any unplanned upset
- Able to set closing inventory targets
- Determine the optimum gasoline blending recipe for H-Sched implementation
 - Minimize the chance of getting an infeasible solution when solving progressive LP

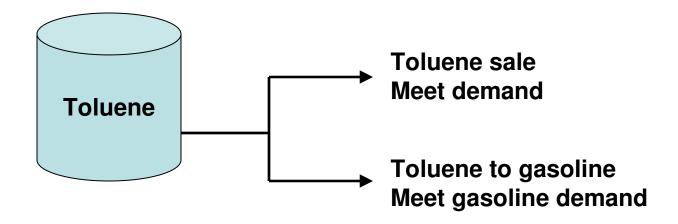


Why not implementing gasoline blending targets from planning directly to BOSS?

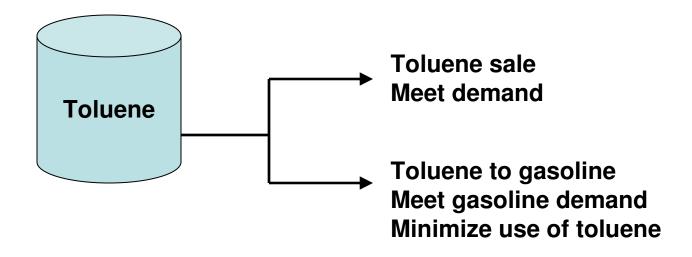




Marginal cost of heavy aromatics is higher than that of chemicals. Cost of making heavy aromatics is high but it can only go to gasoline blends. There is no market for heavy aromatics.



Once the toluene demand is met, toluene can go to gasoline only for making profit



Gasoline blender wants to minimize toluene to gasoline so that toluene can be used for future potential sale. This drive is different from that in the production planning model.

- Increase toluene cost in gasoline blend schedule optimization (i.e. change drive)
- For example, use toluene sale price instead of marginal cost from the planning optimization result
- Transfer price approach

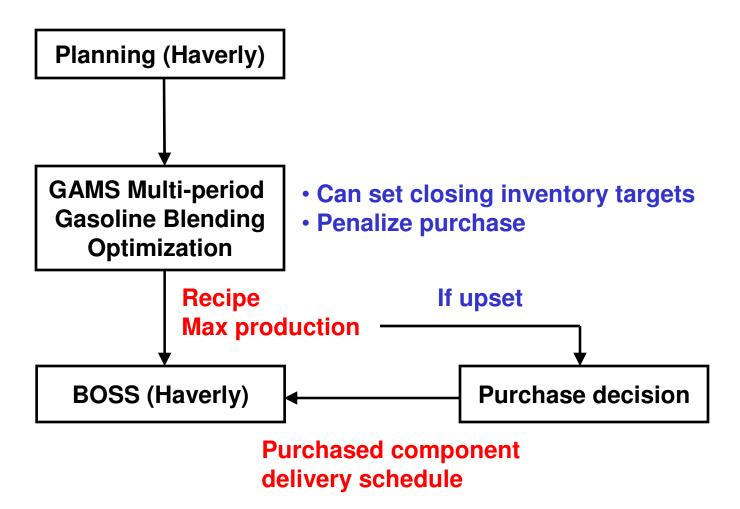
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Minimum transfer price = variable cost + opportunity loss
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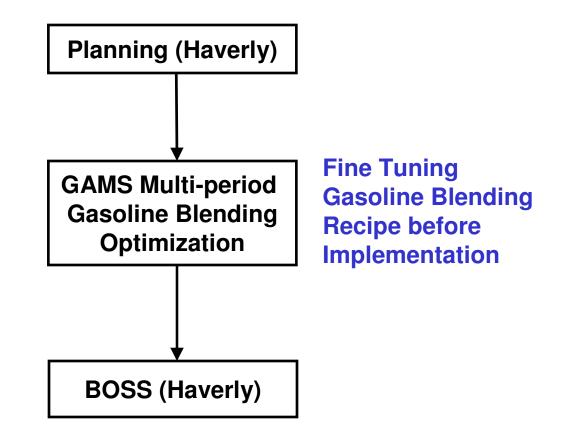
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Variable cost = Marginal cost
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Opportunity loss = Sale price – Marginal cost

Minimum transfer price = Sale price

 Recipe determined by scheduler could be different from the recipe from the planning model





This approach is successfully applied to generate weekly gasoline blending plan and daily recipe targets

Conclusions

 Challenges of integrating planning and scheduling Decisions

Mathematical formulation

Commercial tools

Multi-period gasoline blending optimizer

Fine tune gasoline blend recipe

Facilitate decision making for unplanned upset

Minimize the chance of getting an infeasible solution from BOSS